

Tanner Electric Cooperative Residential & Seasonal Service

Revision Eight

AVAILABILITY

Available to all Residential members, subject to the General Provisions hereunder.

TYPE OF SERVICE

Single-Phase, 60 cycles, at available secondary voltage.

APPLICATION

Service for Residential uses such as cooking, lighting, and heating.

FACILITY CHARGE

North Bend and Ames Lake: \$45.00 per month

Anderson Island: \$61.67 per month

ENERGY CHARGE

\$0.1092 per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge, under the rate above, shall be \$45.00 for North Bend and Ames Lake accounts and \$61.67 for accounts located on Anderson Island.

POWER COST ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in the wholesale cost of power based on the rates charged by the Bonneville Power Administration.

FRANCHISE TAXES

The amounts of any franchise fees or taxes levied on the cooperative by a municipal entity will be added to the member's bill. For example, North Bend members that reside within the city limits will be charged 6% for the city tax on energy sales.

KING COUNTY ROW FEE

This amount is associated with King County's proposed right of way tax Ordinance 18403. We encourage you to contact your King County Council members and have them reverse the ordinance. \$2.00 is applied to services outside city limits in unincorporated King County.

GENERAL PROVISIONS

1. Member agrees to allow the cooperative, at its discretion, to install automatic load management controls.
2. The rated capacity of any motor served under this tariff shall be as follows:
 - a. Motors up to 2 HP can operate at 115 volts
 - b. Motors larger than 2 HP shall operate at 230 volts
3. No single resistive loads (examples: ovens, heaters, kilns) over 15 kW shall come online simultaneously.
4. Non-resistive loads such as arc welders, fluorescent or mercury lamps, and induction heating furnaces are causes of harmonic distortion and may require corrective measures.
5. Bed and breakfast establishments will be served under this rate if the owner or manager lives in a building.



Steven W. Walter, CEO

Effective January 1, 2026

Tanner Electric Cooperative
Small Commercial Rate
Revision Eight

AVAILABILITY

Available to all non-residential members using less than 30 kW, delivered at one (1) or more points, in eleven (11) of the preceding twelve (12) months, subject to the General Provisions hereunder.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltage.

APPLICATION

General Service for heating, lighting, and cooking for commercial use and non-residential members.

FACILITY CHARGE

Single-phase: \$58.15 per month

Three-phase: \$70.70 per month

ENERGY CHARGE

Block 1 ($\leq 20,000$ kWh) @ \$0.1083 per kWh

Block 2 ($> 20,000$ kWh) @ \$0.0939 per kWh

DEMAND CHARGE

Block 1 (≤ 30 kW) @ \$0.00 per kW

Block 2 (> 30 kW) @ \$7.65 per kW

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

Demand charges may be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge, under the rate above, shall be \$58.15 for single-phase and \$70.70 for three-phase service.

POWER COST ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in the wholesale cost of power based on the rates charged by the Bonneville Power Administration.

FRANCHISE TAXES

The amounts of any franchise fees or taxes levied on the cooperative by a municipal entity will be added to the member's bill. For example, North Bend members that reside in the city limits will be charged 6% for the city tax on energy sales.

GENERAL PROVISIONS

1. Member agrees to allow the cooperative, at its discretion, to install automatic load management controls.
2. Service under this rate shall not be provided to locations with occupied residential facilities unless such facilities are insignificant with respect to the business operations at the location.
3. The rated capacity of any motor served under this tariff shall be as follows:
 - a. Motors up to 2 HP can operate at 115 volts
 - b. Motors larger than 2 HP shall operate at 230 volts
4. No single resistive loads three-phase loads (examples: ovens, heaters, kilns) over 45 kW shall come online simultaneously.
5. Non-resistive loads such as arc welders, fluorescent or mercury lamps, and induction heating furnaces are causes of harmonic distortion and may require corrective measures.



Steven W. Walter, CEO

Effective January 1, 2026

Tanner Electric Cooperative
Medium Commercial Rate
Revision Eight

AVAILABILITY

Available to all non-residential members using less than 30 kW, delivered at one (1) or more points, in at least two (2) of the preceding twelve (12) months, subject to the General Provisions hereunder.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltage.

APPLICATION

General Service for heating, lighting, and cooking for commercial use and non-residential members.

FACILITY CHARGE

Single-phase: \$58.15 per month

Three-phase: \$70.70 per month

ENERGY CHARGE

Block 1 ($\leq 20,000$ kWh) @ \$0.1083 per kWh

Block 2 ($> 20,000$ kWh) @ \$0.0939 per kWh

DEMAND CHARGE

Block 1 (≤ 30 kW) @ \$0.00 per kW

Block 2 (> 30 kW) @ \$7.65 per kW

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

Demand charges may be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge, under the rate above, shall be \$58.15 for single-phase and \$70.70 for three-phase service.

POWER COST ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in the wholesale cost of power based on the rates charged by the Bonneville Power Administration.

FRANCHISE TAXES

The amounts of any franchise fees or taxes levied on the cooperative by a municipal entity will be added to the member's bill. For example, North Bend members that reside in the city limits will be charged 6% for the city tax on energy sales.

GENERAL PROVISIONS

1. Member agrees to allow the cooperative, at its discretion, to install automatic load management controls.
2. Service under this rate shall not be provided to locations with occupied residential facilities unless such facilities are insignificant with respect to the business operations at the location.
3. The rated capacity of any motor served under this tariff shall be as follows:
 - a. Motors up to 2 HP can operate at 115 volts
 - b. Motors larger than 2 HP shall operate at 230 volts
4. No single resistive loads three-phase loads (examples: ovens, heaters, kilns) over 45 kW shall come online simultaneously.
5. Non-resistive loads such as arc welders, fluorescent or mercury lamps, and induction heating furnaces are causes of harmonic distortion and may require corrective measures.



Steven W. Walter, CEO

Effective January 1, 2026

Tanner Electric Cooperative
Large Commercial Rate
Revision Four

AVAILABILITY

Available to all non-residential members using more than 500 kW, delivered at one (1) point subject to the General Provisions hereunder.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltage.

APPLICATION

General Service for heating, lighting, and cooking for commercial use and non-residential members.

FACILITY CHARGE

\$35.18 per month

ENERGY CHARGE

Block 1 ($\leq 20,000$ kWh) @ \$0.0875 per kWh

Block 2 ($> 20,000$ kWh) @ \$0.0747 per kWh

DEMAND CHARGE

Block 1 (≤ 40 kW) @ \$0.00 per kW

Block 2 (> 40 kW) @ \$7.48 per kW

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

Demand charges may be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge, under the rate above, shall be \$35.18.

POWER COST ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in the wholesale cost of power based on the rates charged by the Bonneville Power Administration.

FRANCHISE TAXES

The amounts of any franchise fees or taxes levied on the cooperative by a municipal entity will be added to the member's bill. For example, North Bend members that reside in the city limits will be charged 6% for the city tax on energy sales.

GENERAL PROVISIONS

1. Line of Credit.
2. Term of Contract.



Steven W. Walter, CEO

Effective January 1, 2026

Tanner Electric Cooperative
Security Lighting
Revision Three

AVAILABILITY

Available to all members, subject to the General Provisions hereunder.

TYPE OF SERVICE

The cooperative will own, maintain, and operate suitable fixtures on brackets with controls, and supply energy for LED lamps at locations agreed upon with the member, the service distance not to exceed 150 feet/2 wire, or 300 feet/3 wire.

APPLICATION

Non-metered or metered street, yard, or security lighting service.

FIXTURE CHARGE

40 W LED: \$9.54 per month

70W LED: \$13.78 per month

GENERAL PROVISIONS

1. All lamp replacements and other maintenance will be provided by the cooperative.
2. The member shall notify the cooperative if a lamp does not operate. The cooperative agrees to repair lamps as soon as possible, but, in any event, within five (5) working days.



Steven W. Walter, CEO

Effective January 1, 2026

Tanner Electric Cooperative
Unmetered Service
Revision Eight

AVAILABILITY

Available to small fixed loads such as amplifiers, repeaters or utility meter collection equipment.

TYPE OF SERVICE

Single-phase, 60 cycles, 120 volts, 20 amps or less.

APPLICATION

For electrical loads that are unchanging during the day and operate at 120 volts with 20 amps or less.

FACILITY CHARGE

North Bend and Ames Lake: \$45.00 per month

Anderson Island: \$61.67 per month

ENERGY CHARGE

All kWh @ \$0.1092

MINIMUM MONTHLY CHARGE

The minimum monthly charge, under the rate above, North Bend and Ames Lake @ \$45.00 per month; Anderson Island @ \$61.67 per month.

POWER COST ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in the wholesale cost of power based on the rates charged by the Bonneville Power Administration.

FRANCHISE TAXES

The amounts of any franchise fees or taxes levied on the cooperative by a municipal entity will be added to the Member's bill. For example, North Bend Members that reside within the city limits will be charged 6% for the city tax on energy sales.

KING COUNTY ROW FEE

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KWH DETERMINATION

Monthly billing kWh determination is based on data supplied by the Member. All data and calculations are subject to review by either the Member or TEC. The monthly billing kWh will be the effective equipment demand in nominal watts rating, times the year-round daily average use in hours, times 30 days, divided by 1,000. It may be necessary to test meter the installation to determine the estimated consumption. From time-to-time TEC may test meter any device/service to validate estimates. The Member must notify TEC of any changes in the equipment or the equipment's operation which could affect the monthly kWh usage.

Example kWh calculation:
$$\frac{200 \text{ watts} \times 24 \text{ hours} \times 30 \text{ days}}{1,000}$$
$$= 144 \text{ kWh per month}$$

GENERAL PROVISIONS

1. The Member must install a disconnect switch that can be locked by the cooperative.
2. The Member must provide suitable fusing to protect their equipment.



Steven W. Walter, CEO

Effective January 1, 2026